

UNDERGROUND STORAGE TANK REVOLVING LOAN FUND ANNUAL REPORT

FISCAL YEAR
2003

Department of Environmental Conservation
Spill Prevention and Response Division



Presented to the **Second Session** of the **Twenty - Third Alaska Legislature**
January 12, 2004

Contents

I. INTRODUCTION	1
A. Statement of Purpose	1
B. Federal Law	1
C. State Law	2
D. Underground Storage Tank Revolving Loan Fund	4
II. ABSTRACT	5
III. FY 2003 FUND SUMMARY	6
A. Funding & Appropriations	6
B. Expenditures	7
C. Assistance Requested and Funded for FY 2003	8
IV. FINANCIAL ASSISTANCE FOR FY 2004	9
V. PROGRAM SUMMARY SINCE INCEPTION	10

LIST OF TABLES

Table 1 - Summary of UST Financial Assistance Programs (After Senate Bill 128 and Senate Bill 153)	3
Table 2 - Underground Storage Tank Revolving Loan Fund Financial Summary FY 2003	6
Table 3 - Underground Storage Tank Revolving Loan Fund FY 2003 Expenditures and Obligations by Grant Program Activity	7
Table 4 - Financial Assistance to be Provided in FY 2004	9
Table 5 - Financial Assistance Grants and Loans Summary - Pre - SB 128	11
Table 6 - Financial Assistance Grants and Loans Summary through 6/30/03 Post - SB 128	11

APPENDICES

Appendix A - FY 2003 Grant Activities - Tank Cleanup Program Financial Assistance	13
Appendix B - Final FY 2004 Continuation Cleanup Grant Priority Ranking List	15
Appendix C - Final FY 2004" New" Cleanup Grant Priority Ranking List	16
Appendix D - Board of Storage Tank Assistance Annual Report to the Legislature for FY 2003	

I. INTRODUCTION

Leaking underground storage tanks have impacted a number of public drinking water systems in Alaska. Benzene, a petroleum component and known carcinogen, poses a significant threat to human health and the environment. Over 50 percent of all pre-1998 underground storage tanks (UST) systems in Alaska leaked over time, impacting soils and groundwater.

A. Statement of Purpose

The Underground Storage Tank Revolving Loan Fund was established by the legislature to provide technical and financial assistance to underground tank owners and operators in an effort to prevent new spills and cleanup old spills. The following annual report to the legislature is submitted pursuant to Alaska Statute Section 46.03.410 to provide information about the purpose and activities of the Fund.

B. Federal Law

Subtitle I to the 1984 Hazardous and Solid Waste Amendments to the Resource Conservation and Recovery Act (RCRA) requires, in part, that the U.S. Environmental Protection Agency (EPA) regulate USTs containing petroleum and hazardous substances.

Congress directed the EPA to develop regulations for the design, construction, and installation of new underground storage tanks, as well as for the addition of leak detection, corrosion prevention, plus spill and overflow protection to existing underground storage tanks. These EPA regulations went into effect on December 22, 1988. The EPA established 1998 deadlines and objectives for spill and overfill, and corrosion protection, as well as tank closures. The Department of Environmental Conservation issued 146 tank upgrade grants and 342 tank closure grants to help owners and operators comply with the 1998 federal requirements.

Congress also mandated that all UST owners, except state and federally owned or operated tanks, be able to demonstrate specific levels of financial responsibility for corrective action and cleanup associated with releases from their USTs, including third party loss and bodily injury. The most common type of financial responsibility is commercial pollution insurance. Tank owners are now required to demonstrate \$1 million of financial responsibility per occurrence and \$2 million aggregate.

C. State Law

It was primarily due to the EPA's 1988 UST regulations that the Alaska legislature introduced the Alaska UST legislation. Rather than relying solely on a federal enforcement program after problems developed, the Alaska Legislature passed proactive legislation (House Bill 220), providing technical and educational assistance as well as incentives for compliance with federal and state requirements. They did so by:

- Setting performance standards for both new and existing UST systems
- Providing for corrective action activities and cleanup standards for leaking USTs
- Mandating that the Department of Environmental Conservation provide educational assistance to UST owners and operators
- Requiring the certification of UST workers
- Requiring registration of all USTs, and
- Establishing the Storage Tank Assistance Fund.

Many changes have occurred in the State's program since its inception in 1990.

- Effective July 1, 1999, Senate Bill 128 established a new cleanup loan program and set owner/operator net worth ceilings for grant cleanup eligibility.
- Effective July 1, 2002, Senate Bill 153 replaced the previous programs with a revolving loan fund for tank cleanup and re-named the original Storage Tank Assistance Fund to the Underground Storage Tank Revolving Loan Fund. Senate Bill 153 mandated that DEC may not pay upgrading and closure grants under AS 46.03.430 after June 30, 2002. Senate Bill 153 also mandates that after July 1, 2004, DEC may not pay money for any grant from the underground storage tank revolving loan fund.
- Effective May 30, 2003, House Bill 187 extended the termination date of the Board of Storage Tank Assistance to June 30, 2007.

Table 1 lists a current summary of the various financial assistance options available after Senate Bill 128 and Senate Bill 153.

TABLE 1
SUMMARY OF UST FINANCIAL ASSISTANCE PROGRAMS (AFTER SENATE BILL 128 and Senate Bill 153)

PROGRAM	DESCRIPTION	ELIGIBLE COSTS	NET WORTH/PAYMENT LIMITATIONS AS OF 7/1/99	ASSISTANCE PROVIDED
Tank Tightness Testing & Site Assessment Incentive Program	Repealed effective 7/1/99	Provided funds directly to the owner/operator specifically to reimburse costs for tank tightness tests or site assessments to determine if there had been a release of petroleum.	Not Applicable	Repealed effective 7/1/99
Tank Cleanup Grant Program	Program active. Application period sunset June 30, 1994* Program terminates June 30, 2004.	Provides funds directly to the owner/operator specifically to cover costs of risk assessment, containment, corrective action, and cleanup.	The tangible net worth of both owner and operator limited to \$1 million or less each. Grant payments under this program may not exceed \$250,000 less the 10% for owner/operator's deductible (not to exceed \$25,000.) When combined with a grant payment under the tank upgrade and closure program, payment may not exceed \$250,000. When combined with tank cleanup loans under AS 46.03.422 or tank upgrade/closure grants to same owner/operator, payments cannot exceed \$500,000.	Up to \$250,000 and owner/operator is responsible for 10% of total cleanup costs (not to exceed \$25,000) which is excluded from the grant. A tank cleanup loan at no interest is available to assist owner operator with the deductible.
Tank Cleanup Loan Program	Program active. Application period sunset June 30, 1994*	Provides funds directly to the owner/operator specifically to cover costs of risk assessment, containment, corrective action, and cleanup.	When combined with tank cleanup or tank upgrade/closure grants and loans to same owner/operator, payments cannot exceed \$500,000.	An owner/operator may borrow up to \$500,000 for cleanup at a rate equal to the 12th Federal Reserve District discount rate as of Jan. 1 of the year in which the loan is approved plus one-half percentage point.
Tank Upgrade & Closure Grant Program	Repealed effective 7/1/02. Application period sunset June 30, 1994*	Provided funds directly to the owner/operator specifically to cover costs of removal, upgrade, or replacement of UST system.	The tangible net worth of both owner and operator is limited to \$250,000 each. Grant payments under this program cannot exceed a total of \$250,000 for the same owner or operator. When combined with tank cleanup or tank upgrade/closure grants and loans to same owner/operator, payments cannot exceed \$500,000.	Repealed effective 7/1/02
Reimbursement Program	Repealed effective 7/1/99	Provided reimbursement for the costs of risk assessment, containment, cleanup, corrective action, upgrade, or closure activities on or after December 22, 1988 and before September 5, 1990.	Not Applicable	Repealed effective 7/1/99

* Cleanup applications were accepted through June 30, 1996 for those applicants that had an upgrade and closure application on file on or before December 30, 1994 and discovered and reported contamination before July 1, 1996 and can prove that contamination occurred before December 22, 1993.

D. The Underground Storage Tank Revolving Loan Fund

The Underground Storage Tank Revolving Loan Fund was established in June 2002. The Fund continues a loan program for tank cleanups and terminates the grant program on 6/30/04.

Table 1 (summary of UST Financial Assistance Programs after Senate Bill 153) briefly describes the assistance provided in each of the above programs.

Following are the annual appropriations to the Underground Storage Tank Revolving Loan Fund since its inception:

	(In millions)
FY 1991	\$6.0
FY 1992	\$0.0
FY 1993	\$5.0
FY 1994	\$4.9
FY 1995	\$3.5
FY 1996	\$3.1
FY 1997	\$2.9
FY 1998	\$2.9
FY 1999	\$4.4
FY 2000	\$5.2
FY 2001	\$1.9
FY 2002	\$0.8
FY 2003	<u>\$0.7</u>
Total	\$41.3

II. ABSTRACT

This section of the report summarizes:

- The amount and source of money received by the Underground Storage Tank Revolving Loan Fund during FY 2003 (see part III A).
- The amount of money expended during FY 2003 for each type of expense authorized under AS 46.03. 410 (b) (see part III B).
- The Department activities paid for from the fund during FY 2003 including the number of requests for assistance which were made to the Department to use the fund (see part III C).
- The number of requests funded in each activity area and projected costs for FY 2004 (see part IV).
- The financial assistance program from inception through June 30, 2003 (see part V).

Details on the FY 2003 Grant Activities and grant priority lists of UST cleanup sites for which the Department expects to fund during the 2004 fiscal year can be found in the appendices A, B, and C. Appendix D contains the Board of Storage Tank Assistance Annual Report to the Legislature for FY 2003.

III. FY 2003 FUND SUMMARY

A. Funding & Appropriations

The Oil and Hazardous Substance Release Prevention and Response Fund served as the source of the Underground Storage Tank Revolving Loan Fund's appropriation in FY 2003. Table 2 reflects appropriations from the Fund to finance program operations, fiscal, and other services provided by the Department.

TABLE 2
Underground Storage Tank Revolving Loan Fund
Financial Summary FY 2003

FY 2003 State Appropriations and Expenditures

	<u>Appropriations</u>	<u>Expenditures</u>
FY 2003 Appropriations To The Underground Storage Tank Revolving Loan Fund*		
Fund Transfer From The Oil & Hazardous Substance Response Prevention Fund		
HB403, Section 33	784,004	784,004
Total Appropriations To The Underground Storage Tank Revolving Loan Fund	784,004	784,004

	<u>Appropriations</u>	<u>Expenditures</u>
FY 2003 Appropriations From The Underground Storage Tank Revolving Loan Fund		
Site Cleanup and Fund Management	834,400	629,300
Division of Administrative Services	137,800	137,800
Total Appropriations From The Underground Storage Tank Revolving Loan Fund	972,200	767,100

Financial Detail Storage Tank Grants Program

	<u>Authorization</u>	<u>Expenditures</u>	<u>Obligations</u>	<u>Balance</u>
Storage Tank Grants	4,821,045	1,512,648	3,061,017	247,380
Total	4,821,045	1,512,648	3,061,017	247,380

B. Expenditures

Grant Activities

Table 3 summarizes each type of assistance program for which funds were expended or encumbered in FY 2003. Appendix A provides additional detail of the program expenditures by grant and facility location.

TABLE 3			
Underground Storage Tank Revolving Loan Fund			
FY 2003 Expenditures and Obligations by Grant Program Activity			
	<u>Expended</u>	<u>Obligated</u>	<u>Total</u>
Cleanup By Appropriation			
FY 1998 49180-02	2,317.92	0.00	2,317.92
FY 1999 49020-03	171,629.14	0.00	171,629.14
FY 2000 49120-04	1,268,152.60	2,338,665.48	3,606,818.08
FY 2002 49772-06	70,548.35	722,351.15	792,899.50
	<u>\$1,512,648.01</u>	<u>\$3,061,016.63</u>	<u>\$4,573,664.64</u>
Upgrade By Appropriation			
FY 1998 49180-02	0.00	0.00	0.00
FY 1999 49020-03	0.00	0.00	0.00
FY 2000 49120-04	0.00	0.00	0.00
	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Closure By Appropriation			
FY 1998 49180-02	0.00	0.00	0.00
FY 1999 49020-03	0.00	0.00	0.00
FY 2000 49120-04	0.00	0.00	0.00
	<u>\$0.00</u>	<u>\$0.00</u>	<u>\$0.00</u>
Totals	<u><u>\$1,512,648.01</u></u>	<u><u>\$3,061,016.63</u></u>	<u><u>\$4,573,664.64</u></u>

C. Assistance Requested and Funded for FY 2003

Appendix A is a detailed list by owner/operator of all cleanup projects funded during FY 2003. Within each prior year's appropriation, the amount encumbered or expended per program during FY 2003 is listed.

1. Tank Cleanup Program

Appendix A, pages 1 through 4, shows the amount expended or encumbered for cleanup grants and the specific activities for each site from prior year grants. Cleanup grants generally paid for the costs of assessment, testing, and containment, as well as soil and water remediation.

Appendix B lists the FY03 Priority Ranked Continuation Cleanup Grant Projects. Of the 25 projects listed, several grants are anticipated to receive funding from the Underground Storage Tank Revolving Loan Fund for a total of approximately \$175,000.

Appendix C lists the FY 2003 Priority Ranked New Cleanup Grant Projects. Of the 2 projects listed, one is anticipated to receive funding from the Underground Storage Tank Revolving Loan Fund for a total of approximately \$25,000.

2. Senate Bill 153- Revolving Loan Program

Effective July 1, 2002, Senate Bill 153 converted the loan program created by SB 128 to a revolving loan program. No loan applications under this program were received by the department in FY 2003.

3. Tank Upgrade and Closure Program

Since the Fund's inception, DEC issued 146 tank upgrade grants and 342 tank closure grants to comply with 1998 federal deadlines and objectives for spill protection, overfill protection, corrosion protection, and tank closures. This program ended June 30, 2002 and all final payments were made.

IV. FINANCIAL ASSISTANCE FOR FY 2004

The FY 2004 priority ranking lists are included as Appendices B and C.

TABLE 4
Financial Assistance to be Provided in FY 04

TANK CLEANUP GRANT AND LOAN* PROGRAM	(\$ In Thousands)
Total Number Anticipated Grants	3
Total Dollar Amount of Anticipated Grants	\$200.0
Contingency Funds (15%)	\$30.0
 Total Number Anticipated Loans	 2
Total Dollar Amount of Anticipated Loans	\$14.5

*Note: Loan in this table includes loans under AS 46.03.420 and AS 46.03.422

V. PROGRAM SUMMARY SINCE INCEPTION

From the inception of the Underground Storage Tank Financial Assistance Program on September 5, 1990 until June 30, 2003, over \$41 million has been expended in the administration of the program and in grants to pay a portion of the costs of tank tightness testing, site assessment, cleanup, upgrade or closure of USTs in Alaska. Of the over 2,000 applications originally received, 1,107 have been funded.

Grant and loan activity for all grant programs for work performed from inception of the Financial Assistance Program through June 30, 2003, is summarized in Tables 5 and 6.

Table 6 summarizes the status of applications after the transition to Senate Bill 128 and reflects the cleanup grants issued during FY 2001, 2002, 2003, and estimates FY 2004 funding needs.

Table 5													
Financial Assistance Grants and Loans Summary - Pre-SB128													
(Dollars are in Thousands)													
	TTT/SA		Cleanup		Upgrade		Closure		Reimbursement		Total		
	No.	Dollars	No.	Dollars	No.	Dollars	No.	Dollars	No.	Dollars	No.	Dollars	%
Applications Received	416	\$362.5	575	\$56,028.5	308	\$12,076.6	614	\$6,609.0	158	\$3,388.4	2071	\$78,465.0	100%
Grants & Loans* Issued	286	\$210.7	231	\$17,889.9	146	\$6,150.0	342	\$3,171.0	0	\$0.0	1005	\$27,421.6	49%
Awaiting Funds Prior to SB128	0	\$0.0	215	\$23,925.7	37	\$1,465.9	96	\$1,080.5	158	\$3,388.4	506	\$29,860.5	24%
Continuation Cleanup Projects 6/30/99	0	\$0.0	29	\$1,650.0	0	\$0.0	0	\$0.0	0	\$0.0	29	\$1,650.0	2%
Ineligible/Withdrawn/Cancelled	130	\$151.9	100	\$12,562.9	125	\$4,460.7	176	\$2,357.5	0	\$0.0	531	\$19,533.0	25%

*Note: Loan in this table includes only loans under AS 46.03.422.

Table 6								
Financial Assistance Grants and Loans Summary Through 6/30/03 - Post-SB128								
(Dollars are in Thousands)								
	Cleanup Grant		SB 128 Loan* Program		Upgrade		Closure	
	No.	Dollars	No.	Dollars	No.	Dollars	No.	Dollars
Applications Awaiting Funds Prior to SB128	244	\$25,575.7	*Note 1	\$14,250.0	2	\$0.0	3	\$32.2
SB128 Eligible/Interested Applicants	51	\$8,908.0	57	\$14,250.0	2	\$0.0	3	\$32.2
SB128 Funding Approach:								
FY01 Grants Issued	36	\$2,197.0	0	\$0.0	0	\$0.0	3	\$32.2
FY02 Grants Issued	38	\$2,311.1	0	\$0.0	0	\$0.0	0	\$0.0
FY03 Grants Issued	28	\$2,017.5	0	\$0.0	0	\$0.0	0	\$0.0
FY04 Projected Projects	3	\$200.0	0	\$0.0	0	\$0.0	0	\$0.0

* Note: Loan in this table includes only loans under AS 46.03.422.

APPENDICES

Appendix A - FY 2003 Grant Activities - Tank Cleanup Program Financial Assistance

Appendix B - Final FY 2004 Continuation Cleanup Grant Priority Ranking List

Appendix C - Final FY 2004 "New" Cleanup Grant Priority Ranking List

Appendix D - Board of Storage Tank Assistance Annual Report to the Legislature for FY 2003

APPENDIX A

FY 2003 GRANT ACTIVITIES TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE

OWNER NAME	FACILITY NAME	FAC ID#	GRANT	GRANT BAL.	LOAN	ACTIVITIES FUNDED								FACILITY LOCATION
			EXPEND.	6/30/2003		C	CA	CL	CU	RA	SA	T		
FY 2003 GRANT ACTIVITIES - TANK CLEANUP APPROPRIATION 49180-02 (FY 1998)														
VICKI NICKERSON	GOLDSTREAM GENERAL STORE	1068	2,317.92				X		X			X	FAIRBANKS	
TOTAL TANK CLEANUP APPROPRIATION 49180-02			\$2,317.92	\$0.00	\$0.00	0	1	0	1	0	0	1	1 COMMITMENTS	
FY 2003 GRANT ACTIVITIES - TANK CLEANUP APPROPRIATION 49020-03 (FY 1999)														
CARL & DOROTHY HEFLINGER	NORTHSIDE GROCERY & GAS	204	7,371.50						X			X	FAIRBANKS	
WENDELL NEFF	HEALY ROADHOUSE	404	1,884.59				X		X		X	X	NENANA	
JOEL CARROLL	SUNNY CHEVRON SERVICE	413	11,412.43				X		X		X	X	HOMER	
PHIL CARBOY	GOLD HILL	440	4,937.75						X			X	FAIRBANKS	
DENALI FUEL COMPANY	FORMER FUZZYS	542	17,822.25			X	X		X			X	ANCHORAGE	
ALASKA NEWS AGENCY, INC.	ALASKA NEWS AGENCY	831	2,936.73				X		X			X	ANCHORAGE	
ELLEN HANAUER	SOUTH CUSHMAN BOXBOY	1089	20,372.38						X			X	FAIRBANKS	
GOLDPANNER SERVICE, INC.	GOLDPANNER SERVICE INC.	1339	2,042.05				X		X			X	FAIRBANKS	
NENANA HEATING SERVICES	A-FRAME SERVICES	1623	13,196.28				X		X			X	NORTH POLE	
LAKE HOOD AIR HARBOR, INC.	LAKE HOOD AIR HARBOR	1728	4,937.55				X		X			X	ANCHORAGE	
D. PITTS & D. EICHHOLZ	KENAI AIRPORT FUEL	2187	43,358.75				X		X	X		X	KENAI	
AL SAMUEL - MOOSE CREEK	MOOSE CREEK GENERAL STORE	2199	23,117.89				X		X			X	NORTH POLE	
JOHN COOK	COOKS CORNER - STERLING TESORO	2286	127.38						X			X	STERLING	
BROOKS FUEL,INC.	BROOKS AIR FUEL	2937	18,111.61				X	X	X			X	FAIRBANKS	
TOTAL TANK CLEANUP APPROPRIATION 49020-03			\$171,629.14	\$0.00	\$0.00	1	10	1	14	1	2	14	14 COMMITMENTS	
FY 2003 GRANT ACTIVITIES - TANK CLEANUP APPROPRIATION 49120-04 (FY 2000)														
THE HANGAR GROUP	NORTHSHORE AVIATION	5	69,829.93	64,147.67			X		X		X	X	ANCHORAGE	
WILLIAM T. HEISLER CORP.	SAND LAKE SERVICES	189	33,367.57	115,973.78			X		X		X	X	ANCHORAGE	
PATRICK C. WEAVER	CURRY'S CORNER	210	11,903.07				X		X		X	X	FAIRBANKS	
CORINNE FOSTER	CACHE CREEK CHEVRON	328		10,601.73			X		X			X	TRAPPER CREEK	
WENDELL NEFF	HEALY ROADHOUSE	404	44,203.54	71,846.12			X		X		X	X	NENANA	
JOEL CARROLL	SUNNY CHEVRON SERVICE	413	125,100.14	31,166.46			X		X		X	X	HOMER	
PHIL CARBOY	GOLD HILL	440	39,308.40	175,499.71					X			X	FAIRBANKS	
DENALI FUEL COMPANY	FORMER FUZZYS	542	9,432.91	5,877.47		X	X		X			X	ANCHORAGE	
JEAN KNOWLTON	CHUGIAK TEXACO	723	159,900.65	89,022.95							X		CHUGIAK	
OK Y. KIM - OCEANVIEW TEXACO	OCEANVIEW TEXACO	762	23,569.56	47,599.29			X		X		X	X	ANCHORAGE	
VICKI NICKERSON	GOLDSTREAM GENERAL STORE	1068	18,530.58	9,727.20			X		X			X	FAIRBANKS	
ELLEN HANAUER	SOUTH CUSHMAN BOXBOY	1089	4,696.28	16,383.62					X			X	FAIRBANKS	
GOLDPANNER SERVICE, INC.	GOLDPANNER SERVICE INC.	1339	22,899.21	56,439.51			X		X			X	FAIRBANKS	
PETRO PRODUCTS	FORMER RENNER'S GAS & SAVE	1421		48,557.00			X		X			X	ANCHORAGE	
ANDREW R. KELLY	KELLY'S TIRE AND WHEEL	1460	8,160.50	175,057.87			X		X			X	FAIRBANKS	

APPENDIX A

FY 2003 GRANT ACTIVITIES TANK CLEANUP PROGRAM FINANCIAL ASSISTANCE

OWNER NAME	FACILITY NAME	FAC ID#	GRANT	GRANT BAL.	LOAN	ACTIVITIES FUNDED								FACILITY LOCATION
			EXPEND.	6/30/2003		C	CA	CL	CU	RA	SA	T		
RICHARD LIGHTNER	BADGER TESORO	1611	53,778.74	83,545.82		X	X		X			X	NORTH POLE	
NENANA HEATING SERVICES	A-FRAME SERVICES	1623		22,613.37			X		X			X	NORTH POLE	
FOUR CORNERS COUNTRY STOR	4 CORNERS STORE, INC.	1662	43,846.74	21,735.31			X						WASILLA	
LAKE HOOD AIR HARBOR, INC.	LAKE HOOD AIR HARBOR	1728	16,019.45	239,996.89			X		X			X	ANCHORAGE	
JACK ADAMS	JACK'S SERVICE	1776	54,277.92	86,746.55			X		X			X	DELTA JUNCTION	
G. B. WEBER	WASILLA CHEVRON	1896	7,447.50	65,622.16		X	X		X			X	WASILLA	
DENNIS ILLIES	VALLEY COUNTRY STORE #1	1988	2,085.08	10,391.16		X	X		X			X	WASILLA	
GERIK, INC.	RIDE 'N SHINE	2186	41,366.78	21,465.52		X	X		X			X	ANCHORAGE	
AL SAMUEL - MOOSE CREEK	MOOSE CREEK GENERAL STORE	2199	8,024.71	140,469.39			X		X			X	NORTH POLE	
JOHN COOK	COOKS CORNER - STERLING TESORO	2286	23,604.41	63,172.46					X			X	STERLING	
KOROVIN CORPORATION	OLSONS GAS - #2	2287	15,514.20	2,460.08			X		X			X	ANCHORAGE	
KOROVIN CORPORATION	ALPINA GAS SERVICE	2288	15,402.66	85,104.85		X	X		X			X	ANCHORAGE	
KINGSTON PETERS	TUDOR CAR WASH	2451	106,987.66	51,653.62		X	X		X			X	ANCHORAGE	
MILCO INC.	FRONTIER SERVICE TEXACO	2483	43,308.96	16,241.40		X	X		X			X	EAGLE RIVER	
ISAIAH E.LEWIS	GRATELAND AUTO	2560	10,500.97	13,983.53		X	X		X			X	ANCHORAGE	
MARK R. & DOLORES A. WILSON	HAMILTON'S PLANCE	2561	35,601.12	156,169.30		X	X		X			X	COOPER LANDING	
MOUNTAIN CORPORATION	K & J AUTO	2616	11,624.33	80,075.79		X	X		X			X	HAINES	
DAVIDSON INC.	U. S. TRAVEL SYSTEMS, FORMER	2742	49,566.74	37,461.87		X	X		X			X	FAIRBANKS	
KENNETH MURRAY	LUCKY SOURDOUGH	2784	110,492.05	94,076.77					X			X	FAIRBANKS	
THOMAS SNELLING	HANNA CAR CARE CENTER	2948	47,800.24	127,779.26		X	X		X			X	ANCHORAGE	
TOTAL TANK CLEANUP APPROPRIATION 49120-04			\$1,268,152.60	\$2,338,665.48	\$0.00	13	30	0	33	0	7	33	35 COMMITMENTS	

FY 2003 GRANT ACTIVITIES - TANK CLEANUP APPROPRIATION 49772-06 (FY 2002)

THE HANGAR GROUP	NORTHSHORE AVIATION	5		26,552.81			X		X		X	X	ANCHORAGE
PHIL CARBOY	GOLD HILL	440		33,745.00					X			X	FAIRBANKS
FOUR CORNERS COUNTRY STORE	4 CORNERS STORE, INC.	1662		130,655.00			X						WASILLA
COPPER BASIN DISTRIBUTOR, INC.	TAZLINA RIVER TRADING POST	1949		5,424.97			X		X			X	GLENNALLEN
D. PITTS & D. EICHHOLZ	KENAI AIRPORT FUEL	2187	70,548.35	136,092.90			X		X	X		X	KENAI
JOHN COOK	COOKS CORNER - STERLING TESORO	2286		148,661.00					X			X	STERLING
KOROVIN CORPORATION	OLSONS GAS - #2	2287		39,954.00			X		X			X	ANCHORAGE
RICHARD KNOWLES	ISLAND UNION SERVICE	2379		9,655.20			X		X				KODIAK
MOUNTAIN CORPORATION	K & J AUTO	2616		71,975.78		X	X		X			X	HAINES
DAVIDSON INC.	U. S. TRAVEL SYSTEMS, FORMER	2742		119,634.49		X	X		X			X	FAIRBANKS
TOTAL TANK CLEANUP APPROPRIATION 49120-04			\$70,548.35	\$722,351.15	\$0.00	14	30	0	33	1	1	32	10 COMMITMENTS
GRAND TOTAL ALL APPROPRIATIONS:			\$1,512,648.01	\$3,061,016.63	\$0.00	1	11	1	15	1	2	15	

ACTIVITIES FUNDED CODES:

C- Containment; CA-Corrective Action; CL-Closure; CU-Cleanup Activities; RA-Risk Assessment; SA-Site Assessment; T- Testing.

APPENDIX B

Final FY 2004 Continuation Cleanup Grant Priority Ranking List

This list is prepared for ranking purposes only and does not reflect compliance with state or federal regulations.

Facility ID	Applicant	Facility	AHRM Score	AHRM Rank	Access	Self Initiated	Score	Initial Rank	Final Rank
1662	M. D. Roofe Revocable Trust	4 Corners Store Inc.	149.4	98.81	0	5	103.81	1	1
1460	Andrew R. Kelly	Andrew R. Kelly	151.2	100.00	0	0	100.00	2	2
2286	John Cook	Cooks Corner - Sterling Tesoro	144.0	95.24	0	0	95.24	3	3
2742	US Travel Systems - Davidson Inc	US Travel Systems	97.2	64.29	0	0	64.29	4	4
2287	Randy Hahn	Olsons Gas - #2	95.4	63.10	0	0	63.10	5	5
1421	Jeff Petrovich, Petro Products C	Petro Gas Station Facility - Petro Pro	81.0	53.57	0	5	58.57	6	6
1776	Jack Adams	Jacks Service	66.0	43.65	0	10	53.65	7	7
2451	Kingston Peters	Tudor Car Wash	63.0	41.67	0	10	51.67	8	8
1988	Dennis Illies	Valley Country Store I	61.0	40.34	0	10	50.34	9	9
1896	G. B. Weber	Wasilla Chevron	74.3	49.14	0	0	49.14	10	10
1089	Ellen Hanauer	Cushman Boxboy	63.0	41.67	0	5	46.67	11	11
2379	Richard Knowles	Kodiak Union Tire and Brake	61.2	40.48	0	5	45.48	12	12
1068	Vicki S. Nickerson	Goldstream General Store	60.5	40.01	0	5	45.01	13	13
0005	The Hangar Group Inc.	Northshore Aviation - Site #1	52.0	34.39	0	5	39.39	14	14
1949	Copper Basin Distributors, Inc.	Tazlina River Trading Post	20.0	13.23	10	10	33.23	15	15
1623	Nenana Heating Services Inc.	A-Frame Services	40.5	26.79	0	5	31.79	16	16
2616	Mountain Corporation	K & J Auto	36.0	23.81	0	5	28.81	17	17
2483	Milco Inc.	Frontier Service Texaco	32.0	21.16	0	5	26.16	18	18
0328	Corinne Y. Foster	Cache Creek Chevron	15.0	9.92	0	15	24.92	19	19
0210	Patrick C. Weaver	Currys Corner	22.0	14.55	0	10	24.55	20	20
0413	Sunny Chevron Service, Inc.	Sunny Chevron Service	37.0	24.47	0	0	24.47	21	21
0762	Ok Y. Kim - Oceanview Texaco	Ok Y. Kim - Oceanview Texaco	21.6	14.29	0	10	24.29	22	22
1339	Vern Stoner	Goldpanner Service Inc.	34.8	23.02	0	0	23.02	23	23
0404	Wendell R. Neff, Jr.	Healy Roadhouse	1.0	0.66	10	0	10.66	24	24
2186	Gerik Inc Db a Ride N Shine	Ride N Shine	8.0	5.29	0	0	5.29	25	25

NOTE: State law provides that the Department of Environmental Conservation may not enter into a grant agreement under other provisions of AS 46.03.410 - AS 46.03.450 that requires payment by the department after June 30, 2004, of grant money from any source. On or after July 1, 2004, the department may not pay money for a grant from the underground storage tank revolving loan fund.

APPENDIX C

Final FY 2004 "New" Cleanup Grant Priority Ranking List

This list is prepared for ranking purposes only and does not reflect compliance with state or federal regulations.

Facility ID	Applicant	Facility	AHRM Score	AHRM Rank	Access	Self Initiated	Total Score	Initial Rank	Final Rank
0018	William E Dam	Short's Texaco	32.0	100.00	0	5	105.00	1	1
1039	Darlene L. Hoover	Corner Station	10.0	31.25	10	15	56.25	2	2

NOTE: State law provides that the Department of Environmental Conservation may not enter into a grant agreement under other provisions of AS 46.03.410 - AS 46.03.450 that requires payment by the department after June 30, 2004, of grant money from any source. On or after July 1, 2004, the department may not pay money for a grant from the underground storage tank revolving loan fund.



Board of Storage Tank Assistance

Board of Storage Tank Assistance

Annual Report to the Legislature For FY 03

Board of Storage Tank Assistance

410 Willoughby Avenue
Juneau, Alaska 99801
(907) 364-2514 (Office Phone)
(907) 364-2518 (Facsimile)
cresolve@gci.net



Board of Storage Tank Assistance

About the Board

- The Board is a seven-member board comprised of one Commissioner's designee from the Department of Environmental Conservation and six citizens from the private sector.
- Board members serve without compensation and have one contracted employee.
- The Board is an appeal board that resolves disputes between the regulated community and the Department of Environmental Conservation thereby saving the state thousands of dollars in potential legal costs.
- The Board mediates disputes regarding eligibility for financial assistance, eligible costs, priority ranking positions and cleanup plans for sites with contamination resulting from leaking underground petroleum storage tanks.
- The Board provides technical and educational assistance to petroleum storage tank owners and operators throughout Alaska
- Limited annual funding requires applications for financial assistance grants and loans to be priority ranked annually using a Board scoring system that emphasizes imminent threats to public health. Additional criteria include proximity to alternate fuel, rural or urban location and other factors determined relevant by the Board.
- The Board has been very successful ensuring that smaller businesses, those with the greatest need, have received a higher priority for financial assistance from the State. Although larger businesses have received financial assistance in the past, a change in the enabling statutes in 1989 allowed only those owners and operators that had relatively small operations to be eligible for financial assistance grants. The Upgrade and Closure Grant Program terminated in 2002 and the Cleanup Grant Program terminates June 30, 2004. Cleanup Loans are currently available to facilities unable to be self-insured.

APPENDIX D

FY 03 Board Activities

The Board resolved numerous disputes and continued to mediate between regulated underground petroleum storage tank owners and the Department of Environmental Conservation during FY 03.

- The Board conducted 2 formal meetings and 2 teleconference meetings during FY 03.
- Board staff responded to numerous technical and financial assistance questions received from regulators, the regulated community and legislative staff regarding all aspects of the underground storage tank program.
- The Board addressed several grievances that were settled prior to the scheduled formal hearing date and subsequently withdrawn.
- Regulation changes proposed for 18 AAC 78 in FY 03 by both the DEC and the Board were reviewed, modified, and adopted with Board recommended changes.
- One Board seat is still vacant due to the resignation of the Public Interest Representative with no financial interest in underground storage tanks. The Board member that had held that seat had recently taken a job with a state agency that did underground storage tank-related activities.
- The Board continued to contract with the private sector to provide staff support services to the Board. The Board awarded a contract to Capitol Resolve of Douglas, Alaska to provide staff support to the Board of Storage Tank Assistance through FY 03 and the first 6 months of FY 04.
- The loan program is in the process of issuing its first full cleanup loans with additional loans to be issued in FY 04. A number of new disputes are then expected to arise related to eligibility, eligible costs, phased loans, and other problems related to the implementation of a new program.

APPENDIX D

- The Board completed an audit by Legislative Audit in FY 03. Legislative Audit reported favorably on the Board of Storage Tank Assistance and recommended to the Legislature that the sunset date be extended 4 additional years.
- HB 187, sponsored by Legislative Budget & Audit Committee, passed the Alaska State Legislature in FY 03. HB 187 extended the Board of Storage Tank Assistance sunset date to June 30, 2007.
- Throughout FY 03, the Board of Storage Tank Assistance has continued to provide technical and regulatory assistance to underground petroleum storage tank owners and operators. The Board's contracted support staff continues to be available to underground petroleum storage tank owners and operators for technical assistance 7 days per week, 24 hours per day via phone, fax or email.

Board of Storage Tank Assistance
410 Willoughby Avenue
Juneau, Alaska 99801
(907) 364-2514 (Office Phone), (907) 364-2518 (Facsimile)
cresolve@gci.net

APPENDIX D

Board of Storage Tank Assistance

Appeal Action

As of
1-Jul-03

Meeting Date	Appeal Action	Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:		
7/21/1992	DEC	Anchorage Clean Sweep/ENSR Anchorage , Alaska (Denied Markup Charges)	Markups were not previously allowed by financial assistance staff. Board had earlier ruled in January, 1992 that markups would be allowed after January, 1992. Work at this site was conducted prior to January, 1992.
7/21/1992	DEC	Anchorage Clean Sweep/ENSR Anchorage , Alaska (Denied Customary Costs)	Customary charges invoiced by this firm were higher than listed on allowable customary cost sheets that had been published by financial assistance staff. Consultant was aware of allowable customary costs at time of work.
12/7/1992	Appellant	ERA Aviation Juneau, Alaska (Unique Design Points)	Firm had installed a unique aircraft refueling system that exceeded normal standards and considered local climatic fluctuations to further protect public health and the environment. Unique design enabled firm to receive additional ranking points.
12/18/1992	DEC	Campbell & Sons Texaco Wasilla, Alaska (Priority Ranking Position)	Firm conducted cleanup activities and prevented soil contamination from reaching groundwater. Due to groundwater not presently being threatened, facility was ranked as medium priority. Board commended action but did not rank site higher.
4/13/1993	Appellant	Wasilla Chevron Wasilla, Alaska (Eligible Costs)	Facility's consultant collected monitoring well samples. DEC staff determined costs were not eligible due to unqualified sampler. Board determined that samples had been collected by a person who was supervised by a qualified person in accordance with existing regulations. Costs determined eligible.
12/9/1993	Appellant	Alaska Chevron Fairbanks, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Dale Millers Alaska Chevron site to reflect a corrected Alaska Hazard Ranking Model score resulting from 3000 cubic yards of contaminated soil at the site. Board found the original score to be inconsistent with submitted site data.

APPENDIX D

Board of Storage Tank Assistance

Appeal Action

As of
1-Jul-02

Meeting Date	Appeal Action	Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:		
12/14/1993	Appellant	Kelly's Tire and Wheel Fairbanks, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Bud Kelly's Tire and Wheel site to reflect a corrected Alaska Hazard Ranking Model score resulting from 3000 cubic yards of contaminated soil at the site. Board found the original score to be inconsistent with submitted site data.
12/14/1993	Appellant	Renners Full Serve Anchorage, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Darrel Renners Full Serve site to reflect a corrected Alaska Hazard Ranking Model score resulting from private wells serving less than 25 people within one mile of the site.
12/14/1993	Appellant	Renners Gas & Save #3 Anchorage, Alaska (Priority Ranking Position)	Board directed DEC to re-rank Terry Renners Gas & Save #3 site to reflect a corrected Alaska Hazard Ranking Model score resulting from private wells serving less than 25 people within one mile of the site.
2/24/1994	DEC	Mountain Corporation Haines, Alaska (Insurability Points for Ranking)	Appellant failed to appear before the Board, therefore Appeal was dismissed. However, the Board did review the insurability points awarded and the basis for the criteria and determined that both the criteria and the ranking for Mountain Market would stand.
7/12/1994	DEC	Alaska Childrens Services Anchorage, Alaska (Work conducted through 9/5/90)	Board denied reimbursement of costs incurred prior to 9/5/90. Board ruled that "costs incurred" are defined as when activities occur. Appellant had questioned whether costs were incurred before a project was completed. Board referenced Sec. 7, Ch. 96, SLA 1990.
Pending		Mapco Express, Inc. Anchorage, Alaska (Eligibility)	*** Pending outcome of related lawsuits *** in the Alaska Superior Court

APPENDIX D

Board of Storage Tank Assistance

Appeal Action

As of
1-Jul-02

Meeting Date	Appeal Action	Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:		
5/24/1995	Appellant	Summit Lake Facility (Late Submission)	Board moved to recommend funding a continuation grant for for Summit Lake. Although final estimates were received after 2/2/95 deadline, it was determined that the late submission due to circumstances beyond the owners control.
5/8/1996	Appellant	Grateland Auto (Upgrade / Closure Eligibility)	Board moved to fund 60% of the additional costs for upgrade & closure from the remaining FY96 contingency funds.
5/8/1996	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs	Board ruled in favor of Gilfilian Engineering's additional labor costs incurred in transporting and verifying soil stockpile volumes at Cooks Sterling Tesoro site. Tasks were not in filed workplan but were necessary.
5/8/1996	Appellant	Robinsons Kenai, Alaska (Priority Ranking Dispute	Board ruled to correct Robinsons Upgrade Priority Ranking score and to revise the the resulting ranking position from #29 to #4 for FY96
10/4/1996	Appellant	Courtney's Tudor Service Anchorage, Alaska (Denied Testhole Costs)	Board ruled in favor of excessive costs of a test borehole completed on site less the cost of a comparable borehole. Eligible amount limited.
10/30/1996	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor & 3rd party costs	Board ruled that certain documented labor, engineering, legal and other 3rd party expenses were eligible costs. Costs were due to extenuating circumstances and were necessary in order to complete cleanup activities on site.

APPENDIX D

Board of Storage Tank Assistance

Appeal Action

As of
1-Jul-02

Meeting Date	Appeal Action	Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:		
2/25/1997	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs)	Board ruled that certain documented labor and engineering expenses were eligible costs. Costs were due to extenuating circumstances and were necessary in order to complete cleanup activities on site.
5/29/1997	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs)	Board ruled that certain documented labor and engineering expenses were eligible costs. Costs were due to extenuating circumstances and were necessary in order to complete cleanup activities on site.
11/10/1997	Appellant	Maritime Helicopters (Priority Ranking Dispute)	Board ruled to allow 20 additional points for self-initiated cleanup measures and for the facility to be re-ranked on the Priority Ranking List
5/27/1998	Appellant	Cooks Tesoro Sterling, Alaska (Denied labor costs-Gilfilian)	Board ruled that certain documented labor and engineering expenses were eligible costs. Costs were not expected due to limitations in the submitted workplan but were necessary in order to complete cleanup activities on site.
5/27/1998	- Settlement -	Moosehorn Property (Regulation Dispute, Cleanup & Closure Cost Eligibility)	Error in printed regulations caused a dispute regarding interpretation of expenditure caps during a closure. Board moved to accept the Moosehorn Property Settlement as tendered.
5/25/1999	Appellant	Fishers Fuel Inc. Big Lake, Alaska (Ineligibility)	DEC had originally issued an upgrade grant but had asked for the grant to be returned because the new tanks were placed on a non-contiguous property. Board ruled in favor of the appellant.

APPENDIX D

Board of Storage Tank Assistance

Appeal Action

As of
1-Jul-02

Meeting Date	Appeal Action	Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:		
5/25/1999	Appellant	Northern Energy, Tok ,Alaska (Reconsideration for Ranking)	Applicant had applied and been ranked - changed plans to install aboveground tanks - changed plans again and asked to be re-ranked. DEC determined they could not be reinstated to the list. Board ruled in favor of appellant for the FY 00 List.
5/25/1999	Appellant	Anvil City Station, Nome,Alaska (Reconsideration for Ranking)	Applicant had applied and been ranked - changed plans to install aboveground tanks - changed plans again and asked to be re-ranked. DEC determined they could not be reinstated to the list. Board ruled in favor of appellant for the FY 00 List.
8/5/1999	WITHDRAWN	Tesoro Petroleum	Resolved Prior to Regular Meeting
3/8/2000	Appellant	Northstar Truckstop, Tok, Alaska (Grant Termination)	Grant was terminated by DEC due to failure to meet requirements of COBC and to pay late registration fees. Board moved to reinstate the grant if certain criteria were met, including payment of fees, proof of work, compliance with COBC and completion of upgrade tasks.
5/18/2000	Appellant	Tope Equipment, Anchorage, Alaska (Ineligibility)	Applicant had used inappropriate form for application. DEC failed to note error and determined application was ineligible. Board ruled in favor of appellant due to applicants clerical error. Board further allowed applicant to amend application to reflect additional costs incurred after 9/5/90

APPENDIX D

Board of Storage Tank Assistance

Appeal Action

As of
1-Jul-02

Meeting Date	Appeal Action	Appellant / Basis for Appeal	Board Findings
	Board Ruled In Favor of:		
10/30/2001	TABLED - Pending review of Grant Cap	Denali Fuel, Anchorage, Alaska (Cleanup Grant Eligible Cost)	Applicant had conducted certain cleanup activities that were not included in the original workplan. DEC determined costs could not be paid due to current grant cap and other task priorities. Board proposed reviewing grant cap language for clarification and that applicant should apply for cleanup loan for remaining tasks.
2/20/2002	Appellant (Partial)	Mikes Chevron, Fairbanks, Alaska (Cleanup Grant Eligible Cost)	The Board determined that the costs associated with field screening, sampling, site inspection and site closure report at Mikes University Service totaling \$2572.50 were eligible and that costs associated with developing the workplan are deemed ineligible
6/27/2002	TABLED - Pending Applicant Complete Revised Workplan Submission	Denali Fuel, Anchorage, Alaska (Cleanup Grant Eligible Cost)	Applicant had conducted certain cleanup activities that were not included in the original workplan. DEC determined costs could not be paid due to current grant cap and other task priorities. Board and Department agreed to allow applicant to obtain additional \$25,000 in grant funds pending timely submission of revised workplan and application submittal for Cleanup Loan.

APPENDIX D

Board of Storage Tank Assistance Meeting List



REGULAR MEETINGS

MEETING DATE	Tape Recordings	Full Transcription	Condensed Minutes	Appeal Hearing	Hearing Transcript
9/20/1990	YES				
10/9/1990	YES				
12/13/1990	YES				
1/17/1991	YES				
3/7/1991	YES				
4/26/1991	YES				
5/30/1991	YES	YES			
7/25/1991	YES		YES		
9/25/1991	YES		YES		
1/23/1992	YES		YES		
5/1/1992	YES		YES		
7/21/1992	YES		YES	YES	
12/7/1992	YES		YES	YES	
3/30/1993	YES		YES	YES	
7/7/1993	YES		YES	YES	YES
9/22/1993	YES		YES		
2/23/1994	YES			YES	
7/12/1994	YES		YES	YES	
10/20/1994	YES				
2/2/1995	YES				
7/20/1995	YES		YES		
11/28/1995	YES				
5/8/1996	YES			YES	
10/4/1996	YES			YES	
10/30/1996	YES			YES	
12/18/1996	YES				
2/25/1997	YES			YES	
8/26/1997	YES				
11/10/1997	YES			YES	
3/24/1998	YES				
5/25/1999	YES			YES	
6/25/1999	YES				
8/5/1999	YES		YES		
3/8/2000	YES		YES		
5/18/2000	YES		YES	YES	
7/18/2000	YES		YES		
6/25/2001	YES		YES		
10/30/2001	YES		YES	YES	
2/20/2002	YES		YES	YES	
6/27/2002	YES		YES	YES	
5/19/2003	YES		YES		

TELECONFERENCE MEETINGS

MEETING DATE	(Recordings available for all teleconferences)				
2/20/1991	9/30/1992	8/18/1993	5/20/1994	5/27/1998	8/24/2001
3/15/1991	12/18/1992	11/2/1993	6/24/1994	6/30/1998	4/30/2002
3/28/1991	1/5/1993	11/19/1993	3/22/1995	8/7/1998	12/12/2002
7/12/1991	3/16/1993	12/9/1993	5/24/1995	12/15/1998	7/10/2003
10/14/1991	4/13/1993	12/14/1993	9/20/1995	5/5/1999	
3/20/1991	4/27/1993	1/6/1994	8/20/1996	8/17/1999	
7/31/1992	5/27/1993	1/25/1994	5/29/1997	12/17/1999	
9/18/1992	6/30/1993	5/12/1994	10/14/1997	6/28/2000	

APPENDIX D

Board of Storage Tank Assistance

Attendance Statistics

Cumulative Attendance Record of Members for past 84 Board Meetings

***Attendance Records Unavailable Prior to January 1991 - 3 Organizational Meetings in 1990 are not included in this summary.*

MEMBER

C = Member in FY 03

*State Employees / Compensated Members

As of December 1, 2003

J. Barnett (Exec.Director)	C	84 of 84	100%
A.Walker (DEC)*		1 of 1	100%
R. Haines	C	48 of 49	98%
K.Fredriksson(DEC)*		21 of 22	95%
B. Gilfilian		21 of 22	95%
L. Dietrick (DEC)*	C	19 of 20	95%
E. Billingslea		15 of 16	94%
J. Chadwick		60 of 66	91%
S. Johnson	C	50 of 57	88%
D. Young		22 of 26	85%
R. Starr	C	19 of 23	83%
J. Ottesen (DOT)*		13 of 16	81%
N. Johnson (DOT)*		11 of 14	79%
W. Livingston		13 of 17	76%
J. Bertholl		24 of 32	75%
H. Hill		8 of 11	73%
H. Schliesing		19 of 26	73%
M.Conway(DEC)*		11 of 15	73%
K. Gerken (DOT) *		17 of 24	71%
E. Anders		11 of 16	69%
J. Adair (DEC) *		16 of 26	62%
J. Weymiller	C	21 of 39	57%

General Information

Board Inception Date = 9/5/90

Total Number of Meetings To-Date = 87

Total Number of Meetings w/Attendance Records = 84

Total Number of Teleconference Meetings = 44

Total Number of Formal / Regular Meetings = 43

Average Number of Meetings Per Year = 6

Number of Board Seats = 7

Total Number of Board Members Appointed Since 9/5/90 = 22

Longest Serving Board Member = Judy Chadwick (10/92 to 9/2003)

Shortest Serving Board Member = Alan Walker

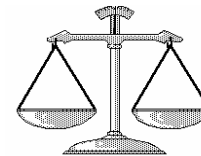
Number of DEC Designees Since 9/5/90 = 5

Average Attendance Record of All Members = 84%

Average Attendance Record of CURRENT Members = 90%

Number of Support Staff = 1 (Executive Director - private Sector Cont

Number of Executive Directors Since 9/5/90 = 1



APPENDIX D

Board of Storage Tank Assistance

Board Members	Phone	Fax	Mailing Address	Representing
VACANT				Insurance Industry (Public Member)
Larry Dietrick (Commissioner Designee) Ldietric@envircon.state.ak.us	465-5255	4655262	ADEC Juneau, AK 99801 410 Willoughby Avenue	Department of Environmental Conservation (Government Member)
Robert Haines	344-4490	3444492	B.C. Excavating 2251 Cinnabar Loop Anchorage, AK 99507	Tank Contractor (Public Member)
Steve Johnson sjohnson@beesc.com	563-0013	5636713	Bristol Environmental & Engineering Services Corp. 2000 W. International Airport Road #C1 Anchorage, Ak 99502-1116	Registered Engineer (Public Member)
VACANT				Public Interest Representative (Public Member)
Jim Weymiller	456-7600	4524479	P.O. Box 70890 Fairbanks, AK 99707	Owner of More than 10 Tanks (Public Member)
Roger Starr	247-2244	2470201	10730 N. Tongass Ketchikan, AK 99901	Owner of Less than 10 Tanks (Public Member)
EXECUTIVE DIRECTOR: John Barnett Office Cell Home cresolve@gci.net	364-2514 321-1319 364-2848	3642518	Capitol Resolve P.O. Box 240651 Douglas, AK 99824	Board Staff (On contract thru Capitol Resolve)

As of 12/1/2003

(Note - All Public Members serve without compensation)